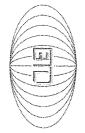
REPUBLIC OF LEBANON

MINISTRY OF ENERGY AND WATER

GEOLOGICAL AND HYDROGEOLOGICAL STUDY WITHIN HELTA-SOURAT REGION

Final Report

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GEOLOGY OF HELTA-SOURAT AREA

understanding of the different geological aspects of this area such as: geomorphology, lithostratigraphy and structural geology. geological map with a 1/10000 scale (Figure 1) covering the study area and the proper MAPS photo satellite, aerial stereographic photographs with a scale 1/25000 (1963). Fieldwork also took an important share of the investigation. The final result is an up to date hence, better understand the geology. These are particularly the remote sensing methods of L. Dubertret. In addition, several techniques were utilized to modify the geological map and on north region. The bulk of information has been analyzed from stratigraphical work done by The geological investigation of the study area is originally based on the previous work done

GEOMORFOLOGY

altitude between 500 and 800m above the sea level. The study area is characterized by a relatively moderate topography, and consists of the Senonian marl Formation, Turonian Formation and the Cenomanian Formation with an

1.2 LITHO-STRATIGRAPHY

valleys, and along toes of the slopes. (C5).Furthermore, recent Quaternary alluviums and slope deposits especially in the plains (C4) to the Senonian marl formation (C6) through The outcropping rock formations in the study area extend from the Cenomanian Formation (C4) to the Senonian marl formation (C6) through the Turonian rock formation

Cenomanian Formation (C4)

- This formation can be subdivided into 3 lithological units from bottom to top these are:

 1) The lower Cenomanian rocks (C4a) which includes bioclastic limestones, yellowish marls and cherty limestones, thick bedded limestones, dolomites, and dolomitic limestones.
- 2) dolomitic limestone block forming a cliff... The middle Cenomanian rocks(C4b) that consists of a considerable limestone and
- The upper Cenomanian rocks(C4c) which constituted of narrow beds of limestones with thickness of this formation is about 550m. The Upper Cenomanian formation covers almost all the study area. light creamy limestones characterized by thin interbeds of cherty bands and nodules siliceous beds, thick beds of limestones and dolomitic limestones, and locally stratified The average

Turonian Formation (C5)

the 20th century (1910 Douville and 1955 Dubertret). The stratigraphical investigations by SAINT-MARC, led to the refining of these two subdivisions: Basal Turonian Member and Terminal Turonian Member. The Turonian rock formation has been divided into two different units since the beginning of

characterized by the presence of Ammonites mega fossils. The latter, on the other hand, is The former consists of dolomitic marls, dolomitic rocks, and dolomitic limestone rocks. It is

study area. The average thickness of this formation is about 200m. grained, light-brown color, they have a sugary texture and are fairly compacted. Upon different facies: oolitic, detrital, crystalline, lensoid, and silicified. The dolostones are coarse formation outcrops on relatively wide surface area in the west and north-eastern part of the made up of dolomites limestones and dolomitic limestone rocks. Limestone outcrops exhibit weathering they become friable and characterized by the presence of Hippurites. In terms of lithology, the Terminal Member is form dolomitic sand in several places. Turonian

1.2.3 Senonian formation (C6)

about 100 m. marly limestone rocks. The Senonian formation outcrops on very small patches, at the north western part of the study area. Lithologically speaking this formation consists of white marls, limy-marlstone, and The average thickness of Senonian formation in the study area is

1.2.4 Quaternary Deposits (Q)

by gravity and running water. the valleys and along the toes of the slope. These deposits are recent in age and consists of loose sandy clay in the plains, and gravel sin the valleys and along the toes of the slope. These deposits originated from older formations

1.3 STRUCTURAL GEOLOGY

The general structure configuration describing the study area is related to the western flexure of Mount-Lebanon and the presence of Kfar Chlaiman – Helta anticline.

Helta village The axis of Kfar Chlaiman – Helta anticline is oriented S-W and it is located to the middle of

toward the west. are dipping by 27° toward the east, while the western flank of this anticline are dipping by 12° The beds of the eastern flank of this anticline which consist of Cenomanian (C4) formation

in the study area. Moreover the study area is crossed by a series of E-W and SE-NW trending The Kfar Chlaiman – Helta anticline structure seem to be the dominant structural mechanism

1.4 HYDROGEOLOGY

aquifer, and Senonian aquiclude. The study area consists of different hydrogeological units. These are Cenomanian-Turonian

1.4.1 Cenomanian-Turonian Aquifer (C4)

a typical occurrence in karstic aquifers. porosity causing ground water to flow mainly through fractures, joints, and channels which is most productive aquifer in the Cretaceous sequence. It is characterized by its high secondary The Cenomanian-Turonian aquifer represents one of the main aquifers in Lebanon and is the

1.4.2 Senonian (C₆) aquiclude

zones that minimize the flow between the different underlying and overlying aquifers. The clay and marl horizons within the Senonian formation act as relatively impermeable

western flanks are dipping by 12° toward the west. of Helta village with the Cenomanian (C4) Formation outcropping at its top and on its flanks. The beds on the eastern flank of this syncline are dipping by 27° toward the east, and the As it has been said previously, the anticline axis of Kfar Chlaiman - Helta crosses the middle

of the major faults formation. These rocks are highly fissured and the density of fissures increases in the vicinity We have to remind here, that the project area lies on the Cenomanian dolomitic limestone

In addition, the trend of the syncline flanks give an idea of the ground water flow direction since the ground water has a tendency to flow to the areas of least resistance.

forms what we call an aquifer. infiltrates underground follows the fractured and faulted zones and moves westward and As a result, the water precipitation that falls on the limestones of the Cenomanian formation

Therefore, the best productive site for the water well to be drilled is on the syncline axis or to its eastern flank, but not on the anticline axis.

1.5 DESIGN OF THE WATER WELL

1.5.1 Helta-Sourat well

1.5.1.1 Borehole location

the following coordinates (Fig. 2): The well is located on Plot No. 674 in Ouadi Aartez between Sourat and El Ftahat villages at

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X = -312,060 \text{ km}

Y = +8860 \text{ km}

Z = 460 \text{ m}

(Douma map, 1/20.000)
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1.5.1.2 Access to Borehole

necessary in order to park the drilling machines Access to the site is easy on a dirt road. Some clearing and excavation for the well site is

1.5.1.3 Depth

700 m

1.5.1.4 Expected discharge

690-864 m³/day (or 8-10 l/s).

1.5.1.5 Static water level

250 m below ground level.

1.5.1.6 Geology

western flank of the anticline. It will cross at the beginning the dolomitic limestones of the flank of this anticline are dipping by 27° toward the east. The well has been located on the karstic voids. Upper Cenomanian (C4c). These limestones are highly karstified and might contain many Cenomanian (C4) formation outcropping at its top and on its flanks. The anticline axis of Kfar Chlaiman - Helta, crosses the middle of Helta village with a The beds on the eastern

The beds that will be penetrated by the drilling rig are:

- The limestones and dolomitic limestones of the Upper Cenomanian (C4c) Formation
- <u>5</u> The marls and marly limestones of the Middle Cenomanian (C4b) Formation (300
- The dolomites and limestones of the Lower Cenomanian (C4a) Formation (200 m).

1.5.1.7 Schedule of drilling, casing and grouting

additional equipment such as water and fuel, as well as treating collapsing rocks at his own screen diameter of 12". The Contractor shall present the schedule for drilling in order to have a final casing and The well is to be drilled with a rotary rig and provide for all

Nevertheless, the schedule of the proposed works could be as follows (Fig. 3):

- described in the general specifications from this depth and onwards Drilling by rotary methods with a 22" bit from 0 to 20m, with samples collection as
- Installing 18" I.D. casing (black steel, thickness 5mm)
- to the surface, then waiting between 36 to 48 hours for the cement to set, and then continue the drilling works. Grouting the annular space as described in the general specifications, from the bottom
- Drilling with a 17.5" bit from 20 to the depth of 200 m
- Installing 15.5" ID casing (black steel, thickness 5mm).
- Drilling with 14.75" bit from 200 to the total depth of 700 m.
- Installing 12" casing and screens as shown below
- a) Casing:

Diameter: 12" ID Type: Carbon steel

Thickness: 6 mm

Total length: 650 m

b) Screens:

Diameter: 12" OD
Type: Carbon steel, bridge slotted 12.2% void, 1.5-2mm slots.
Thickness: 6 mm
Total length: 50 m.

The installation of the casing and screens will be in accordance with the general specifications, and in particular, the welding and closure of all openings such that the water only enters the well through the screen openings, in order to minimize the pollution from zones above the SWL.

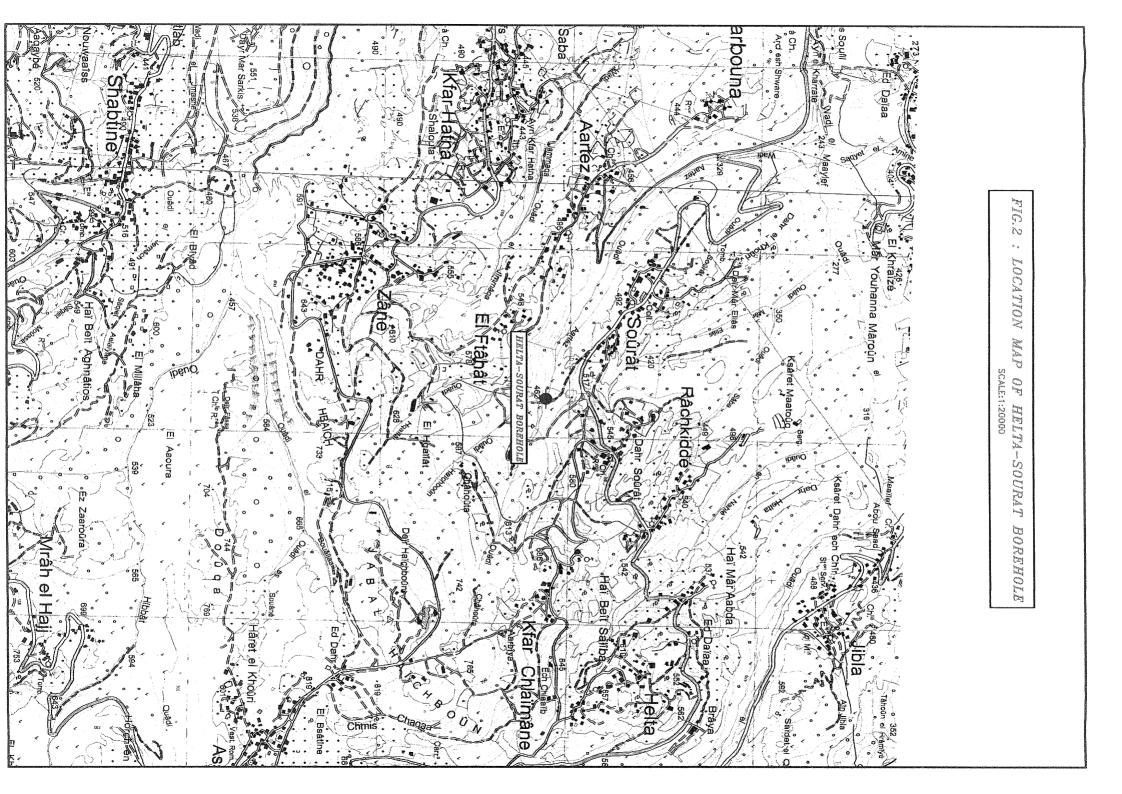


FIG. ယ VERTICAL CROSS SECTION OF. HELTA-SOURAT BOREHOLE

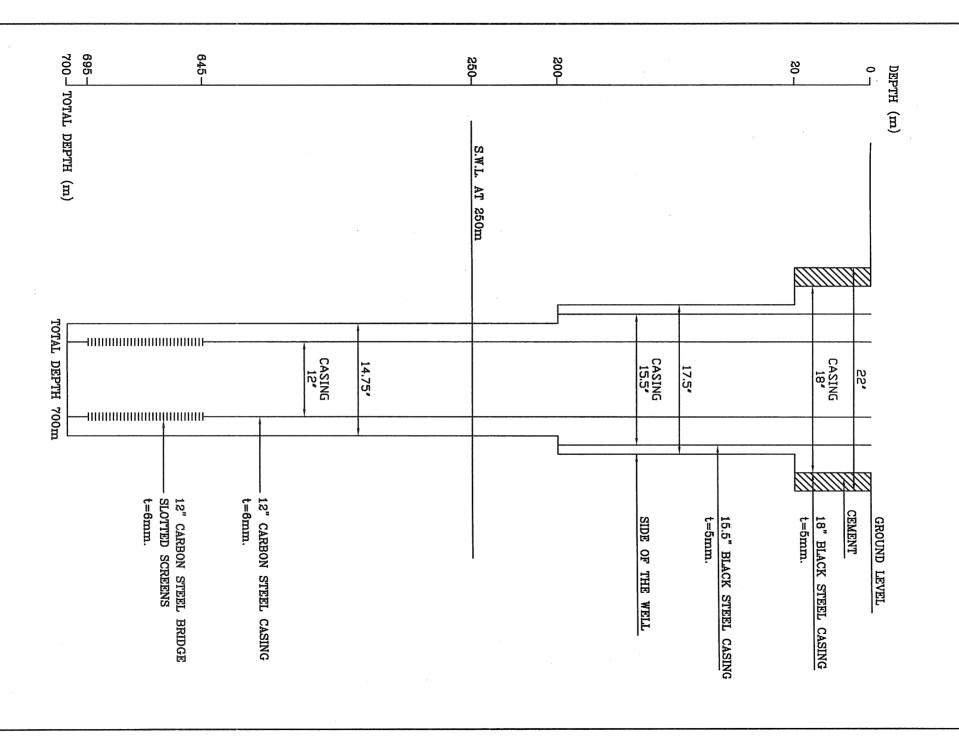


FIG. ယ • • VERTICAL CROSS SECTION OF HELTA-SOURAT BOREHOLE

